

Table 9. Underground Natural Gas Storage - All Operators, 1993-1999

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change In Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^b	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^c
1993 Total^a	4,327	2,322	6,649	-275	-10.6	2,760	2,717	-43
1994 Total^a	4,360	2,606	6,966	284	12.2	2,796	2,508	-288
1995 Total^a	4,349	2,153	6,503	-453	3.1	2,566	2,974	408
1996 Total^a	4,341	2,173	6,513	19	0.9	2,906	2,911	6
1997								
January	4,347	1,496	5,843	32	2.3	68	753	684
February	4,342	1,139	5,481	118	11.6	55	413	358
March	4,345	990	5,336	232	30.7	131	285	155
April	4,342	1,051	5,393	196	23.1	205	146	-59
May	4,340	1,365	5,704	202	17.5	362	41	-321
June	4,357	1,731	6,088	202	13.2	407	42	-365
July	4,356	2,017	6,372	119	6.3	361	78	-282
August	4,357	2,338	6,695	93	4.2	378	56	-322
September	4,360	2,672	7,033	67	2.6	380	44	-336
October	4,358	2,886	7,244	75	2.7	294	84	-210
November	4,359	2,699	7,058	150	5.9	113	302	189
December	4,350	2,175	6,525	2	0.1	45	579	533
Total	—	—	—	—	—	2,800	2,824	24
1998								
January	4,347	^R 1,712	6,060	^R 215	14.5	^R 69	^R 538	^R 468
February	^R 4,342	^R 1,426	^R 5,768	^R 286	^R 25.2	^R 75	^R 365	^R 291
March	4,342	^R 1,183	^R 5,524	^R 192	^R 19.4	136	^R 382	^R 246
April	4,339	^R 1,386	^R 5,725	^R 334	^R 31.9	^R 280	^R 80	^R 200
May	^R 4,341	^R 1,774	^R 6,114	^R 407	^R 29.9	^R 433	42	^R 391
June	^R 4,335	^R 2,114	^R 6,449	^R 381	^R 22.1	^R 379	52	^R 327
July	^R 4,378	^R 2,428	^R 6,806	^R 409	^R 20.4	^R 371	^R 54	^R 317
August	^R 4,340	^R 2,698	^R 7,038	^R 358	15.4	^R 336	58	^R 278
September	^R 4,341	^R 2,928	^R 7,269	^R 253	^R 9.6	^R 298	^R 74	^R 224
October	4,342	^R 3,191	^R 7,533	^R 302	^R 10.6	^R 308	46	^R 262
November	^R 4,344	^R 3,155	^R 7,499	^R 453	^R 16.9	^R 137	^R 168	^R 31
December	4,326	^R 2,730	^R 7,056	^R 554	^R 25.5	^R 83	^R 519	^R 436
Total	—	—	—	—	—	2,905	^R2,379	^R526
1999								
January	4,327	2,094	6,421	381	22.2	55	678	623
February	4,312	1,792	6,104	372	26.2	62	395	333
March	^d 4,361	^d 1,430	5,792	246	20.7	84	381	297
April	4,355	1,514	5,869	131	9.5	203	112	-91
May	4,346	1,847	6,192	72	4.0	380	43	-337
June	4,344	2,157	6,501	54	2.6	345	40	-306
July	4,350	2,390	6,740	-27	-1.1	303	78	-225
August	4,342	2,632	6,974	-66	-2.4	309	70	-238
September	4,360	2,884	7,245	-43	-1.5	352	42	-310
October(STIFS)	^{RE} 4,360	^{RE} 3,004	^{RE} 7,364	^{RE} 187	^{RE} -5.9	NA	NA	^{RE} 120
November(STIFS)	^E 4,360	^E 2,967	^E 7,327	^E 188	^E -6.0	NA	NA	^E 37

^a Total as of December 31.^b Total underground storage capacity at the end of each calendar year (in billion cubic feet): 1991 - 7,993; 1992 - 7,932; 1993 - 7,989; 1994 - 8,043; 1995 - 7,927; 1996 - 8,159; 1997 - 8,128; and 1998 - 8,179.^c Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.^d Reflects one respondent's reclassification of natural gas in underground storage from working gas to base gas.^R Revised Data.^E Estimated Data.^{RE} Revised Estimated Data.

NA Not Available.

— Not Applicable.

Notes: Data for 1993 through 1998 are final. All other data are preliminary unless otherwise noted. Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). See Explanatory Note 7 of the *Natural Gas Monthly* for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," "Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and STIFS.